

Direct Energy Business, LLC 2013 Preliminary Annual 33% RPS Compliance Report Narrative Reporting Requirements

I. Introduction

The following sets forth the supplementary material needed to meet the requirements set forth in Public Utilities Code Section 399.13(a)(3) for Direct Energy Business, LLC's ("Direct Energy") 2013 Preliminary Annual 33% RPS Compliance Report.

II. Narrative Reporting Requirements – Eligible Renewable Energy Resources

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.

Response:

Direct Energy has no procurement from any facilities that have not yet attained their commercial on-line dates.

2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report.

Response:

The table below lists the eligible renewable energy resources located outside of California and within the WECC. Additional details about the resources listed below, and other resources, may be found on the "Procurement Detail" and "RECs Retired to meet PQR" tabs of Direct Energy's 2013 Preliminary Annual 33% RPS Compliance Report.

Facility	Facility Location (City, State)	2013 RECs Procured
Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	Roosevelt, WA	53,141
Dokie Wind - Dokie Wind	Chetwynd, British Columbia	151,581
Quality Wind - Quality Wind	Tumbler Ridge, British Columbia	180,216
Wheat Field - Wheat Field	Arlington, OR	88,302
Cape Scott Wind - Cape Scott Wind	British Columbia, British Columbia	26,443
Port Angeles Mill - CoGen No. 11	Port Angeles, WA	183
Vansycle II - Vansycle II	Athena, OR	15,000

3. Identification of all procurement of unbundled renewable energy credits (RECs) during the period covered by the report.

Response:

Direct Energy procured no unbundled RECs in 2013. Additional details about Direct Energy's procurement may be found on the "Procurement Detail" and "RECs Retired to meet PQR" tabs of Direct Energy's 2013 Preliminary Annual 33% RPS Compliance Report.

4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Response:

Direct Energy has no recommendations at this time.